

For Immediate Release

## Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

 Representative: Hiroshi Yanagisawa  
 Executive Officer  
 (Securities Code: 9284)

## Asset Manager

Canadian Solar Asset Management K.K.

 Representative: Hiroshi Yanagisawa  
 CEO & Representative Director

 Inquiries: Keiichi Yoshida  
 CFO & Director  
 TEL: +81-3-6279-0311

### The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its Solar Power Generation and CO2 Reduction data for August 2024.

#### 1. Monthly Solar Power Generation and CO2 Reduction Data

FY of December 2024						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
July	31	226.43	24,411,967	25,868,400	1,456,433	11,177,044
August	32	227.65	26,815,178	27,601,132	785,954	11,930,227
September						
October						
November						
December						
<b>Total</b>	-	-	51,227,145	53,469,532	2,242,387	23,107,271

(\*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(\*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(\*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://www.env.go.jp/press/104919.html>).

## 2. Solar Power Generation During the Month of August 2024

The Fund portfolio generated actual power generation of 27,601,132kWh during the month of August 2024, equivalent to 102.93% of the forecasted power generation, due to a good irradiance in overall and no curtailment during the month despite of heavy rainfalls caused by Typhoon 10 and linear rainbands occurred in many parts of Japan. At individual PV level, i) the CS Ena-shi PV fell far short of the forecast as it was still impacted by the cable theft that occurred in January, and ii) the CS Ogawara-machi PV fell far short of the forecast due to a continuing partial failure of PCS.

Month of August 2024				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	136,183	139,118	102.16%
CS Isa-shi	0.93	99,473	111,280	111.87%
CS Kasama-shi	2.13	237,448	222,082	93.53%
CS Isa-shi Dai-ni	2.01	227,867	232,400	101.99%
CS Yusui-cho	1.75	197,410	195,910	99.24%
CS Isa-shi Dai-sand	2.23	246,052	290,573	118.09%
CS Kasama-shi Dai-ni	2.10	236,544	223,098	94.32%
CS Hiji-machi	2.57	314,727	356,280	113.20%
CS Ashikita-machi	2.35	285,748	296,100	103.62%
CS Minamishimabara-shi (E)(W)	3.93	501,492	539,692	107.62%
CS Minano-machi	2.45	260,330	196,853	75.62%
CS Kannami-cho	1.34	158,629	130,330	82.16%
CS Mashiki-machi	47.69	5,595,518	6,115,600	109.29%
CS Koriyama-shi	0.64	71,718	65,440	91.25%
CS Tsuyama-shi	1.93	209,518	240,249	114.67%
CS Ena-shi	2.12	252,755	170,450	67.44%
CS Daisen-cho (A)(B)	27.30	3,245,605	3,415,399	105.23%
CS Takayama-shi	0.96	101,637	112,672	110.86%
CS Misato-machi	1.08	110,711	113,255	102.30%
CS Marumori-machi	2.19	225,595	212,103	94.02%
CS Izu-shi	10.78	1,274,504	1,297,820	101.83%
CS Ishikari Shinshinotsu-mura	2.38	268,300	297,655	110.94%
CS Osaki-shi Kejonuma	0.95	90,703	97,284	107.26%
CS Hiji-machi Dai-ni	53.40	6,429,726	7,020,300	109.19%
CS Ogawara-machi	7.51	790,257	368,740	46.66%
CS Fukuyama-shi	3.32	452,986	439,590	97.04%
CS Shichikashuku-machi	9.21	1,076,722	1,055,920	98.07%

CS Kama-shi	2.24	231,522	186,309	80.47%
CS Miyako-machi Saigawa	13.01	1,548,041	1,657,629	107.08%
CS Kasama-shi Dai-san	13.57	1,638,321	1,508,850	92.10%
CS Yamaguchi-shi	1.11	152,480	163,720	107.37%
CS Sakura-shi	1.22	146,659	128,430	87.57%
<b>Portfolio Total</b>	<b>227.65</b>	<b>26,815,178</b>	<b>27,601,132</b>	<b>102.93%</b>

End

URL: <https://www.canadiansolarinfra.com/en/>